

EGYPT

THE RED SEA: UNLOCKING FUTURE HYDROCARBON POTENTIAL

20-22 MARCH 2022

**CALL FOR ABSTRACTS
CLOSES 6 DECEMBER 2021**

Please e-mail the abstract and the call for abstracts form to alara@seg.org.

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WORKSHOP DESCRIPTION

In November 2018 SEG, in collaboration with GANOPE, held the first workshop on Red Sea Exploration. The success of this workshop has made a great impact not only on the understanding of the Red Sea hydrocarbon potential but also on the exploration activities and the positive response from the international oil companies to the recent bid rounds starting a new exploration era. The Egyptian government has taken major steps to accelerate the exploration of the Red Sea, acquiring new geophysical data and conducting geoscience studies with consideration of similar rift-basins worldwide. The Red Sea is a promising frontier mega basin with potential hydrocarbon exploration opportunities for prospective stakeholders. It extends southward from the prolific Gulf of Suez rift where outcrops and subsurface data show that the elements of the petroleum system should also extend to the south. Comparative study of analogue basins is a key to the success of future exploration in the Red Sea.

Following the successful 2018 workshop, SEG and the Egyptian oil sector believe it is the right time to assess what progress is being made, what still needs to be tackled and lesson learned from the new data. Moreover, how can we achieve our ultimate goal to accelerate Red Sea exploration and unlock its hydrocarbon potential? This workshop will focus on the Egyptian Red Sea, global similar basins, and emerging technologies, particularly for offshore hydrocarbon exploration and case studies from around the world.

ABSTRACT SUBJECTS

We invite abstracts for the following topics – oral and posters:

- Hydrocarbon exploration approaches and strategies
- Surface geology and link to subsurface models
- Tectonics and crustal evolution of the Red Sea
- Petroleum systems in active rifts
- Structural and stratigraphic framework
- Application of advanced technologies applied in similar basin globally – New acquisition and processing applications
- Analog studies and experience from similar worldwide basins – Worldwide opportunities and challenges
- Velocity model building, multiple attenuation imaging and inversion through complex media
- Non-seismic data and the integration with seismic data
- Deepwater drilling challenges and recent technology advancements

ABSTRACT FORMAT

Max 2 page abstract + 1 figure, single column

Abstracts should include sufficient details for the committee to judge the quality of the submitted work. Abstracts should be a minimum of 1 page, text plus 1 figure, with a maximum of 2 pages. Abstracts should be on 8.5 x 11 inch paper size, text in Roman font, and include both text and figures. Title should be one or two lines, at the top of the page, in bold font, and size 12 point. Authors should be listed in Roman italic font, size 10 point, and located just below the title. All text must stay 1 inch clear of the margins of the page. Submissions should be in Adobe Acrobat PDF format.

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PRINT IN BLACK INK OR TYPE

Dr. Mr. Ms.

SEG ID# (if currently a member) _____

Full Name _____ Job Title: _____

Company/Organization _____

Mailing Address _____

City & State _____

ZIP/Postal Code _____

Country _____

Address listed: Business Home

Business Phone _____ Email: _____

Are you a student? Yes No

Subject _____ Presentation Type: Oral Poster Both




NOTE: The mechanical recording of any portion of the SEG Workshop in any form (photographic, electronic, etc.) is strictly prohibited. Printed reference to the symposium presentations or discussions is not permitted without the consent of the parties involved. All participants are requested to omit public reference to the symposium proceedings in any published work or oral presentation. Only registrants are permitted to attend symposium sessions. Each participant agrees to these regulations when application is accepted, as indicated by his or her signature on this form.

Signature: _____ Date: _____

TECHNICAL COMMITTEE

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